

CO-GENERATION PLANT STACK EMISSION TESTING - 2019

TOOHEYS PTY LTD

LIDCOMBE, NSW

PROJECT No.: 6063/\$25304/19

Date of Survey: 11 March 2019

DATE OF ISSUE: 2 APRIL 2019



Peter W Stephenson & Associates Pty Ltd ACN 002 600 526 (Incorporated in NSW) ABN 75 002 600 526

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P W STEPHENSON

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1 Introduction

Stephenson Environmental Management Australia (SEMA) was requested by Tooheys Pty Ltd to assess emissions from the stack serving their Cogeneration Plant at their brewing facility at Lidcombe, New South Wales (NSW).

Tooheys operates under the NSW Office of Environment and Heritage (OEH) EPL No. 1167. Condition L3.4 specifies the emission concentration limits for the stack serving the Co-generation Plant (EPA Identification (ID) No. 7). The objective of this monitoring is to meet the requirements for EPA ID No. 7 and to determine if the specified emission concentration limits are met.

The emission tests were undertaken on 11 March 2019.

TABLE 1-1 EPL ID No. 7 - EMISSION CONCENTRATION LIMITS AND MONITORING REQUIREMENTS

Parameter	Units of measure	Frequency	OEH test method	100% conc. limit	Reference condition	Oxygen correction
Volatile Organic Compounds (as n-propane)	mg/m³	Annual	TM-34	40	Dry, 273k, 101.3kPa,	5%
Nitrogen Oxides	mg/m³	Annual	TM-11	250	Dry, 273k, 101.3kPa,	5%
Dry Gas Density	kg/m³	Annual	TM-23			
Moisture	%	Annual	TM-22			
Molecular Weight	g/g mole	Annual	TM-23			
Temperature	°C	Annual	TM-2			
Volumetric Flow Rate	m/s	Annual	TM-2			
Velocity	m³/s	Annual	TM-2			

Key: mg/m^3 milligrams per cubic metre OEH Office of Environment and Heritage Approved Test Method TM milligrams per cubic metre @ 0°C and 1 atmosphere mg/m^3 kg/m^3 kilograms per cubic metre percent grams per gram mole g/g mole degrees Celsius m/s metres per second m^3/s cubic metres per second concentration conc. no specified limit

2 PRODUCTION CONDITIONS

On the day of testing, the plant operating procedures and production rate were considered typical by Tooheys personnel. Refer to Appendix D for Screen Shots of Co-generation engine operating conditions for the day of testing.

In essence, the Co-generation Engine and associated waste heat boiler was producing of the order of 2.0 megawatts (MW) of power and steam on the day of testing.

3 EMISSION TEST RESULTS AND DISCUSSION

3.1 Introduction

SEMA completed all the sampling and analysis for velocity, flow, dry gas density, molecular weight of stack gases, temperature, moisture, Volatile Organic Compounds (VOCs), Oxygen (O₂) and Nitrogen Oxides (NO_x). SEMA is NATA accredited to ISO 17025 to complete the sampling and analysis for the above parameters. SEMA NATA accreditation number is 15043.

The VOC sample, collected by SEMA, was analysed by the NATA accredited Testsafe Australia, accreditation number 3726, Report No. 2019-1217.

The emission test results are summarised in table format in Table 3-1. Sections 3.2 and 3.3 provide a description of the results.

Refer to Appendix B for a graphical logged record of NO_x continuous emission analysis.

Appendix C presents SEMA's NATA endorsed Emission Test Report, No. 6063.

Details of the most recent calibration of each instrument used to take measurements is summarised in Appendix E, and the sample location is illustrated in Appendix F.

3.2 Oxides of Nitrogen (NO_x)

The one-hour average NO_x (expressed as NO_2) emission concentration during the sampling period was 67 parts per million (ppm) and when corrected to 5% O_2 was 203 milligrams per cubic metre (mg/m³). This emission concentration was in compliance with the Co-generation EPL NO_x concentration limit of 250 mg/m³ at 5% O_2 . Refer to Table 3-1 and Figure B-1 in Appendix B for detailed results in tabulated and graphical formats respectively.

3.3 VOLATILE ORGANIC COMPOUNDS

The sum of the total VOC emission concentrations in the suite of 73 analytes is reported as n-propane equivalent as required by the NSW OEH Approved Methods and POEO (Clean Air) Regulation 2010.

The measured total VOCs emission concentration, reported as n-propane, was 1.7 mg/m^3 at $5\% \text{ O}_2$. Refer to Table 3-1 and Appendix C for details.

TABLE 3-1 SUMMARY OF AVERAGE EMISSION TEST RESULTS

Parameter	Unit of measure	EPL ID No.7 Average Result	EPL Concentration Limit
Temperature	oC	269	
Pressure	kPa	101.0	
Velocity	m/s	25.9	
Volumetric Flow	m³/s	2.15	
Moisture	%	8.4	
Molecular Weight Dry Stack Gas	g/g mole	29.38	
Gas Density	kg/m³	1.31	
Nitrogen Oxides	mg/m ³ @ 5% O ₂	203	250
Oxygen	%	10.0	
Volatile Organic Compounds	mg/m³ @ 5% O ₂ as n-propane equivalent	1.7	40

Key:		
EPL	=	Environment Protection Licence
оC	=	degrees Celsius
kPa	=	kilo Pascals
m/s	=	metres per second
m^3/s	=	dry cubic metre per second 0°C and 101.3 kilopascals (kPa)
%	=	percentage
g/g mole	=	grams per gram mole
kg/m³	=	kilograms per cubic metre
mg/m³	=	milligrams per cubic metre at 0°C and 101.3 kilopascals (kPa)
<	=	less than

4 CONCLUSIONS

From the data presented and test work conducted during typical production, the following conclusions were drawn for the stack emissions:

- The one-hour average NO_x emission concentration, corrected to 5% O₂, was 203 mg/m³, which was in compliance with the EPL NO_x emission limit of 250 mg/m³.
- The VOC emission concentration corrected to 5% O₂ was 1.7 mg/m³, which was in well in compliance with the EPL VOC emission limit of 40 mg/m³ (expressed as n-propane).

5 Test Methods

5.1 EXHAUST GAS VELOCITY AND TEMPERATURE

(OEH NSW TM-1 & 2)

Velocity profiles were obtained across each stack utilising an Airflow Developments Ltd. S-type pitot tube and digital manometer. Where practicable, each sampling plane complied with AS4323.1. The temperature of the exhaust gas was measured using a digital thermometer (0-1200°C) connected to a chromel/alumel (K-type) thermocouple probe.

5.2 CONTINUOUS GASEOUS ANALYSIS

(OEH NSW TM-11, 24, 25 & 32)

Sampling and analysis of exhaust gas were performed using one of Stephenson Environmental Management Australia's mobile combustion and environmental monitoring laboratories. Emission gases were distributed to the analysers via a manifold. Flue gas from each stack was pumped continuously. The following components of the laboratory were relevant to this work:

Oxides of Nitrogen Testo 350XL Oxygen Testo 350XL

Calibration BOC / Air Liquide Special Gas Mixtures relevant for each

analyser. Instrument calibrations were performed at the

start and finish of sampling at each location.

QA/QC Calibration (Zero/Span) checks

Sample line integrity calibration check

5.3 VOLATILE ORGANIC COMPOUNDS (VOCs)

(OEH NSW TM-34)

A sample of stack air is drawn onto a carbon adsorption tube and analysed using Gas Chromatography/Mass Spectrometry (GC/MS) performed by the NATA accredited laboratory TestSafe Australia, accreditation number, 3726.

5.4 MEASUREMENT OF UNCERTAINTY

All results are quoted on a dry basis. SEMA has adopted the following (Table 5-1) uncertainties for various stack emission testing methods.

TABLE 5-1 MEASUREMENT OF UNCERTAINITY

Pollutant	Methods	Uncertainty
Moisture	AS4323.2, TM-22, USEPA 4	25%
Nitrogen Oxides	NSW TM-11, USEPA 7E	15%
Oxygen	NSW TM-24, USEPA 3A	1% actual
Velocity	AS4323.1, TM-2, USEPA 2	5%
Volatile Organic Compounds (adsorption tube)	TM-34, USEPA M18	25%

Key:

Unless otherwise indicated the uncertainties quoted have been determined @ 95% level of Confidence level (i.e. by multiplying the repeatability standard deviation by a co-efficient equal to 1.96) (Source – Measurement Uncertainty)

Sources: Measurement Uncertainty – implications for the enforcement of emission limits by Maciek Lewandowski (Environment Agency) & Michael Woodfield (AEAT) UK

Technical Guidance Note (Monitoring) M2 Monitoring of stack emissions to air Environment Agency Version 3.1 June 2005.

APPENDIX A - EMISSION TEST RESULTS

Glossary:

% = percent

°C = Degrees Celsius

am³/min = cubic metre of gas at actual conditions per minute

Normal Volume (m³) = cubic metre at 0°C and 760 mm pressure and 1 atmosphere

am³ = cubic metre of gas at actual conditions

g/g mole = grams per gram mole g/s = grams per second

hrs = hours

kg/m³ = kilograms per cubic metre

kPa = kilo Pascals m^2 = square metre m/s = metre per second

 m^3/sec = cubic metre per second at 0^0 C and 1 atmosphere

mg = milligrams

 mg/m^3 = milligrams per cubic metre at 0° C and 1 atmosphere

 O_2 = Oxygen

SEMA = Stephenson Environmental Management Australia

VOC = Volatile Organic Compounds

Abbreviations of Personnel

PWS = Peter Stephenson

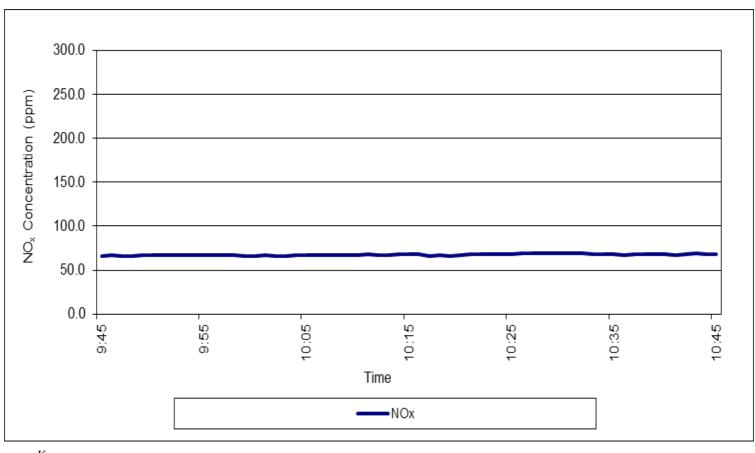
JW = Jay Weber

TABLE A-1 EMISSION TEST RESULTS - EPL ID No.7 - FLOW & VOCS

Emission Test Results	Flow & VOC's
Project Number	6063
Project Name	Tooheys
Test Location	EPA Point No.7 - Gas Engine
Date	11 March 2019
RUN	1
Sample Start Time (hrs)	9:45
Sample Finish Time (hrs)	10:45
Sample Location (Inlet/Exhaust)	Exhaust
Stack Temperature (°C)	269
Stack Cross-Sectional area (m²)	0.181
Average Stack Gas Velocity (m/s)	25.9
Actual Gas Flow Volume (am3/min)	281
Total Normal Gas Flow Volume (m³/min)	129
Total Normal Gas Flow Volume (m³/sec)	2.15
Total Stack Pressure (kPa)	101.0
Moisture Content (% by volume)	8.4
Molecular Weight Dry Stack Gas (g/g-mole)	29.38
Dry Gas Density (kg/m³)	1.31
Oxygen (%)	10.0
Carbon Dioxide (%)	6.1
Sampling Performed by	PWS, JW
Sample Analysed by (Laboratory)	SEMA
Calculations Entered by	JW
Calculations Checked by	PWS
VOCa Canada Chart Tima	0.45
VOCs Sample Start Time: VOCs Sample Finish Time:	9:45 10:45
1	
Sampling Period (min):	727437
SEMA Sample No.:	
Concentration (mg/m³) @ 5% O ₂	2.8
Concentration as n-prop. Equiv. (mg/m³) @ 5% O ₂	1.7
Concentration (ppm)	0.6

Tooheys Pty Ltd	Co-Generation Plant Emission Monitoring
LIDCOMBE, NSW	March 2019
APPENDIX B – CONTINUOUS LOGGED DATA	4

FIGURE B-1 CONTINUOUS LOG OF NITROGEN OXIDES EMISSIONS IN PPM 11 MARCH 2019



Key:

PPM = parts per million

TOOHEYS PTY LTD	CO-GENERATION PLANT ANNUAL EMISSION MONI	TORING CH 2019
LIDCOMBE, NSW	IVIARI	<u>JH ZU17</u>
APPENDIX C – NATA ENDORSED TE	ST REPORT	



Peter W Stephenson & Associates Pty Ltd ACN 002 600 526 (Incorporated in NSW) ABN 75 002 600 526

> 52A Hampstead Road Auburn NSW 2144 Australia Tei: (02) 9737 9991 E-Maii: info@stephensonenv.com.au

Emissions Test Report No. 6063

The sampling and analysis was commissioned by:

Client Organisation: Tooheys Pty Ltd

Contact: Paul Kiely

Address: 29 Nyrang Street, Lidcombe NSW 2141

Telephone: 9647 9647

Email: paul.kiely@lionco.com

Project Number: 6063/S25304/19

Test Date: 11/03/2019

Production Conditions: Normal operating conditions during testing

Flow, temperature, moisture, oxygen, nitrogen

Analysis Requested: oxides, dry gas density and volatile organic

compounds

Sample Locations: Co-Generation Engine Stack

Sample ID Nos.: See Attachment A

This report cannot be reproduced except in full.

NATA accredited laboratory number 15043.



Accredited for Compliance with ISO/IEC 17025 - Testing

EMISSION TEST REPORT NO.6063

Identification	the testing laboratory, sampl	dividually. Each label recorded le number, sampling location (or e and time and whether further
Test	Test Method Number for Sampling and Analysis	NATA Laboratory Analysis By: NATA Accreditation No. & Report No.
Dry Gas Density	NSW TM-23, USEPA M3	SEMA, Accreditation No. 15043, Emission Test Report 6063
Flow	NSW TM-2, USEPA M2	SEMA, Accreditation No. 15043, Emission Test Report 6063
Moisture	NSW TM-22, USEPA M4	SEMA, Accreditation No. 15043, Emission Test Report 6063
Molecular Weight of Stack Gases	NSW TM-23, USEPA M3	SEMA, Accreditation No. 15043, Emission Test Report 6063
Oxides of Nitrogen	NSW TM-11, USEPA M7E	SEMA, Accreditation No. 15043, Emission Test Report 6063
Oxygen	NSW TM-25, USEPA M3A	SEMA, Accreditation No. 15043, Emission Test Report 6063
Stack Pressure	NSW TM-2, USEPA M2	SEMA, Accreditation No. 15043, Emission Test Report 6063
Stack Temperature	NSW TM-2, USEPA M2	SEMA, Accreditation No. 15043, Emission Test Report 6063
Velocity	NSW TM-2, USEPA M2	SEMA, Accreditation No. 15043, Emission Test Report 6063
Volatile Organic Compounds	NSW TM-34, USEPA M18	TestSafe, Accreditation No. 3726, Report No. 2019-1217

EMISSION TEST REPORT No.6063

Deviations from Test Methods Nil

Sampling Times NSW - As per Test Method requirements or if not specified in

the Test Method then as per Protection of the Environment

Operations (Clean Air) Regulations Part 2.

Reference Conditions NSW - As per

(1) Environment Protection Licence conditions, or

(2) Part 3 of the Protection of the Environment

Operations (Clean Air) Regulations

All associated NATA endorsed Test Reports/Certificates of Analysis are provided separately in Attachment A.

Issue Date 2 April 2019

P W Stephenson Managing Director

EMISSION TEST REPORT No.6063

SUMMARY OF THE AVERAGE EMISSION TEST RESULTS - TEST REPORT No. 6063

Co-Generation	Engine Stack - EPA I	D No.7
Date?	Tested - 11/03/2019	
Stack Emission Test Parameter	Unit of measure	Average Emission Test Result
Temperature	°C	269
Pressure	kPa	101.0
Velocity	m/s	25.9
Volumetric Flow	m³/s	2.15
Moisture	%	8.4
Molecular Weight Dry Stack Gas	g/g mole	29.38
Gas Density	kg/m ³	1.31
Nitrogen Oxides	mg/m ³ @ 5% O ₂	203
Oxygen	%	10.0
Volatile Organic Compounds (expressed as n-propane equivalent)	mg/m ³ @ 5% O ₂	1.7

Key: °C = degrees Celsius < = less than % = percentage

kg/m³ = kilograms per cubic metre

kPa = kilo Pascals

g/g mole = grams per gram mole

 m^3/s = dry cubic metre per second 0°C and 101.3 kilopascals (kPa)

m/s = metres per second

 mg/m^3 = milligrams per cubic metre at 0°C and 101.3 kilopascals (kPa)

ESTIMATED UNCERTAINTY OF MEASUREMENT

Pollutant	Methods	Uncertainty
Moisture	AS4323.2, NSW TM-22, USEPA 4	25%
Nitrogen Oxides	NSW TM-11, USEPA 7E	15%
Oxygen	NSW TM-24, USEPA 3A	1% actual
Velocity	AS4323.1, NSW TM-2, USEPA 2	5%
Volatile Organic Compounds (adsorption tube)	NSW TM-34, USEPA 18	25%

Key:

Unless otherwise indicated the uncertainties quoted have been determined @ 95% level of Confidence level (i.e. by multiplying the repeatability standard deviation by a co-efficient equal to 1.96) (Source – Measurement Uncertainty)

Sources: Measurement Uncertainty – implications for the enforcement of emission limits by Maciek Lewandowski (Environment Agency) & Michael Woodfield (AEAT) UK

Technical Guidance Note (Monitoring) M2 Monitoring of stack emissions to air Environment Agency Version 3.1 June 2005.

STEPHENSON ENVIRONMENTAL MANAGEMENT AUSTRALIA

VERSION: 2.2

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HEYS PTY LTD COMBE, NSW	Co-Generation Plant Annual Emission Monito March
JOHNE, HOTT	THE INCOME.
	5 T B N (0/0
	Emission Test Report No.6063
ATTACHMENT A – NATA C	CERTIFICATES OF ANALYSIS





Jay Weber

Lab. Reference:

2019-1217

Stephenson Environmental Management Australia

PO Box 6398

DATE OF INVESTIGATION: 11/03/2019

SILVERWATER NSW 1811

SAMPLE ORIGIN: Stephenson S25307 6063

DATE RECEIVED:

13/03/19

ANALYSIS REQUIRED: Volatileorganic compounds

REPORT OF ANALYSIS

See attached sheet(s) for sample description and test results.

The results of this report have been approved by the signatory whose signature appears below.

For all administrative or account details please contact the Laboratory.

Increment and total pagination can be seen on the following pages.

Martin Mazereeuw

Manager

Date: 25/03/19

TostSafe Australia – Chemical Analysis Branch Level 2, Building 1, 9-15 Chilvers Road, Thorrileigh, NSW 2120, Australia T: +61 2 9473 4000 E: <u>lab@sufework.nsw.gov.au</u> W: testsafe.com.au ABN 81 913 830 179

Accreditation No. 3726

Accredited for compliance with ISO/IEC 17025 - Testing





Analysis of Volatile Organic Compounds in Workplace Air by GC/MS

Client : Jay Weber Sample ID : 727437 Date Sampled: 11-Mar-2019 Reference Number le : 2019-1217-1

No	Compounds	CAS No	Front	Back	No	Compounds	CAS No	Front	Back
1			μg/section			1 70/00/90/00/00/00		µg/section	
1	Aliphatic hydrocarbons	(L/OQ = 5eg/co	enpound/sect	ien)		Aromatic hydrocarbon	S (LOQ = lµg/ca	rapound/section	a)
1	2-Methylbutane	78-78-4	11	ND	39	Benzene	71-43-2	ND	ND
2	n-Pentane	109-66-0	ND	ND	40	Ethy/benzene	100-41-4	ND	ND
3	2-Methylpentane	107-83-5	ND	ND	41	Isopropylbenzene	98-82-8	ND	ND
4	3-Methylpentane	96-14-6	ND	ND	42	1,2,3-Trimethylbenzene	526-73-8	ND	ND
5	Cyclopentane	287-92-3	ND	ND	43	1.2.4-Trimethylbenzene	95-63-6	ND	ND
ê	Methylcyclopentane	96-37-7	ND	ND	44	1.3,5-Trimethylbenzene	108-67-8	ND	ND
7	2,3-Dinethylpentane	565-59-3	ND	ND	45	Styrene	100-42-5	ND	ND
8	n-Hexane	110-54-3	ND	ND	46	Toluene	108-88-3	ND	ND
9	3-Methylhexane	589-34-4	ND	ND	47	p-Xylene &/or m-Xylene	NR-42-3-H INF-38-J	ND	ND
0	Cyclohexane	110-82-7	ND	ND	48	o-Xylene	95-47-6	ND.	ND
1	Methylcyclohexane	108-87-2	ND	ND		Ketones (1.00) 149, 454 & 855	-Sug/cis; VS0, #51	, #52 & ¥53 ·	25jagroni
2	2,2,4-Trimethylpestane	540-84-1	ND	ND	49	Acetone	67-64-1	ND	ND
3	n-Heptane	142-82-3	ND	ND.	50	Acetoin	5/3-86-0	ND	ND
4	n-Octane	111-65-9	ND	ND	51	Diacetore alcohol	123-42-2	ND	ND
5	n-Nonanc	111-84-2	ND	ND	52	Cyclohexanone	108-94-1	ND	ND
6	n-Decane	124-18-3	ND	ND.	53	Isophorose	78-39-1	ND	ND
7	n-Undecane	1120-21-4	ND	ND	54	Methyl ethyl ketone (MEK)	78-93-3	ND	ND
8	n-Dodecane	112-40-3	ND	ND	55	Methyl isobutyl ketone (MIBK)	108-10-1	ND	ND
9	n-Tridecane	629-30-3	ND	ND.		Alcohols (LOQ = 25µg/compound/section)			
0	n-Tetradecane	629-59-4	ND	ND	56	Ethyl alcohol	64-17-5	ND	ND
1	a-Pinene	80-56-8	ND	ND	57	n-Butyl alcohol	71-36-3	ND	ND
2	B-Pinene	127-91-3	ND	ND	58	Isobutyl alcohol	78-83-1	ND	ND
3	D-Limonene	138-86-3	ND	ND	59	Isopropyl alcohol	67-63-0	ND	ND
	Chlorinated hydrocarbons (LOQ = 5/2/compound/section)			60	2-Ethyl hexanol	104-76-7	ND	ND	
4	Dichloromethane	75-09-2	ND	ND	61	Cyclohexanol	108-93-0	ND	ND
5	1,1-Dichloroethane	75-34-3	ND	ND		Acetates (LOQ - 25pg/compound/section)			
6	1,2-Dichloroethane	107-06-2	ND	ND	62	Ethyl acetate	141-78-6	ND	ND
7	Chioroform	67-66-3	ND	ND	63	n-Propyl acetate	109-60-4	ND	ND
8	1.1.1-Trichloroethane	71-33-6	ND	ND	64	n-Butyl acetate	123-86-4	ND	ND
9	1.1.2-Trichloroethane	79-00-5	ND	ND	65	Isobutyl acetate	110-19-0	ND	ND
0	Trichloroethylene	79-03-6	ND	ND	1	Ethers (LOQ - 25µg/comprond/acctor)		1.65	
1	Carbon tetrachloride	36-23-5	ND	ND:	66	Ethyl ether	60-29-7	ND	ND
2	Perchloroethylene	127-18-4	ND	ND	67	terr-Buryl methyl ether orner	1634-04-4	ND	ND
3	1.1.2.2-Tetrachiomethane	79-34-5	ND	ND	68	Tetrahydrofuran (THF)	709-99-9	ND	ND
4	Chlorobanzene	108-90-7	ND	ND	-	Glycols (LOQ = 25µg/compeus	100 77 7	1146	116
5	1.2-Dichlorobenzene	95-50-7	ND	ND	69	PGME PGME	107-98-2	ND	ND
+	1,4-Dichlorobenzese	106-46-7	ND	ND	70	Ethylene glycol diethyl ether	629-14-1	ND ND	ND
36	Miscellaneous (LOQ 637-5ag & 638-25ag/compound/section)			71	PGMEA		ND	ND	
7	Acetonitrile		ND ND	ND ND	72	Cellosolve acetate	108-65-6	ND	ND
8	n-Vityl-2-pyrrolidinose	75-05-8 88-12-0	ND	ND	73	DGMEA	111-15-9	ND	ND
-	Total VOCs (LOQ =50µg/compe		ND	ND		Worksheet check		ves	yes

2019-1217.xlss

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TestSafe Australia - Chemical Analysis Branch

ABN 81 913 830 179 Level 2, Building 1, 9–15 Chilvers Road, Thornleigh, NSW 2120, Australia Telephone +61 2 9473 4000 Email lab@safework.nsw.gov.au Website testsafe.com.au



Accreditation No. 3726

Accredited for compliance with ISO/IEC 17025 - Testing

SVV08051 0617





Analysis of Volatile Organic Compounds in Workplace Air by GC/MS

Client: Jay Weber

ND = Not Detected

Method: Analysis of Volatile Organic Compounds in Workplace Air by Gas Chromatography/Mass Spectrometry Method Number: WCA 207

Limit of Quantitation: Sug/section: 25µg/section for oxygenated hydrocarbons except acetone. MEK and MIBK at

Limit of Quantitation (Approximately Sugarstance).

Brief Description: Volatile organic compounds are trapped from the workplace air anto charcoal tubes by the use of a personal air monitoring pump. The volatile organic compounds are then desorbed from the charcoal in the laboratory with CS₂. An aliquot of the desorbant is analysed by capillary gas chromatography with mass spectrometry detection.

PGME: Propylene Glycol Monomethyl Ether PGMEA: Propylene Glycol Monomethyl Ether Acetate DGMEA: Diethylene Glycol Monnethyl Ether Acetate

Measurement Uncertainty
The measurement uncertainty is an estimate that characterises the range of values within which the true value is asserted
to lie. The uncertainty estimate is an expanded uscortainty using a coverage factor of 2, which gives a level of
confidence of approximately 95%. The estimate is complaint with the "SSO Guide to the Expression of Uncertainty in
Measurement" and is a full estimate based on in-house method validation and quality control data.

Quality Assurance
In order to ensure the highest degree of securacy and precision in our analytical results, we undertake extensive inter-and
inter-laboratory quality assurance (QA) activities. Within our own laboratory, we analyse laboratory and field blanks and
perform duplicate and repeat analysis of samples. Spirked QA samples are also included routinely in each run to ensure
the accuracy of the analyses. WorkCover Laboratory Services has participated for many years in several national and
international inter-laboratory comparison programs listed below:

Workplace Analysis Scheme for Proficiency (WASP) conducted by the Health & Safety Executive UE;
Quality Management in Occupational and Environmental Medicine QA Program, conducted by the Institute for
Occupational, Social and Environmental Medicine, University of Erlangen – Numemberg, Germany:
Quality Control Technologies QA Program, Australia,
Royal College of Pathologies QA Program, Australia,

2019-1217.stss.

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TestSafe Australia - Chemical Analysis Branch

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Accreditation No. 3726

Accredited for compliance with ISO/IEC 17025 - Testing

SW08051 0817

TOOHEYS PTY LTD	Co-Generation I	PLANT ANNUAL EMISSION MONITORING
LIDCOMBE, NSW		MARCH 2019
A	D	
APPENDIX D - PRODUCTION	ON DATA	

PLC date: Number of faults: 0 Name: 11.03.2019 Number of alarms: 2 PLC release: State: Load run Comment: Toohey's 2.50.21-m03 Operation mode: Mains Number: Actual power: 1948 kW PLC operating system: 9296876 2.53.03 Actual speed: 1499.0 1/min

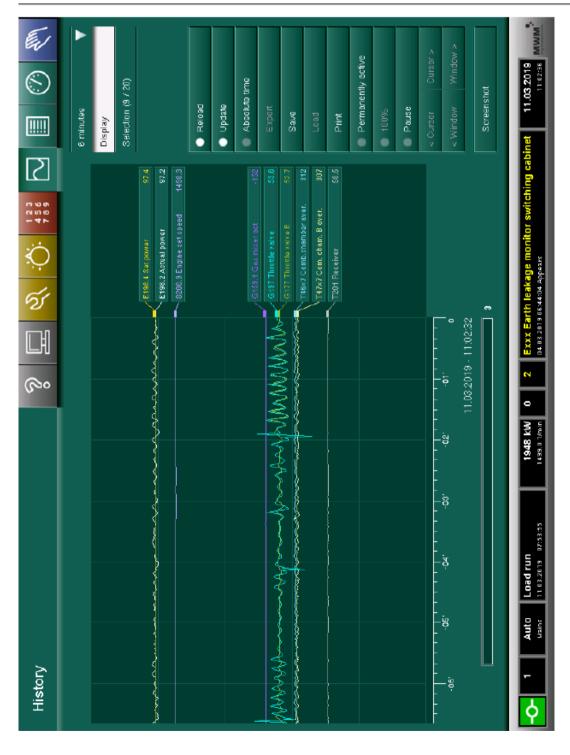
Visualisation: Operation hours: 1557 Engine type: Starts: 215

TCG2020V20 3.4.2

Serial number DZR: Serial number CPU-P: Serial number BRT: 832800092

233500100-01891 26030040114483

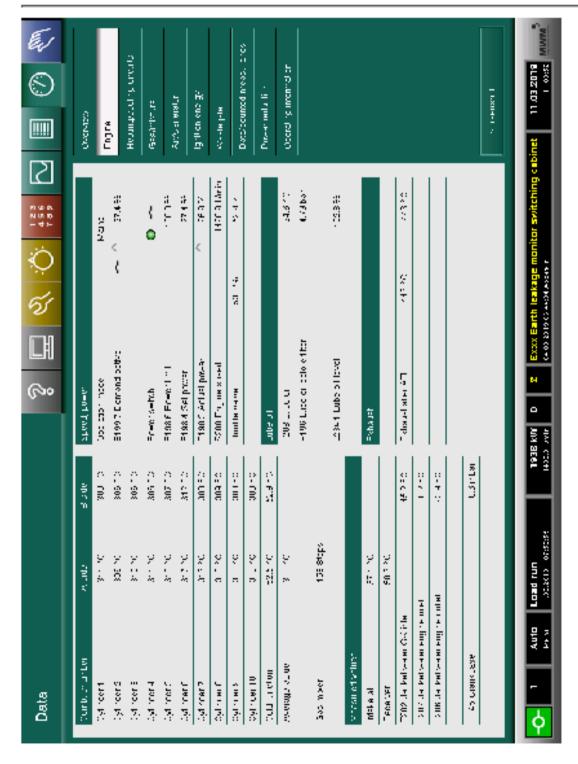




PLC date: Number of faults: 0 Name: 11.03.2019 Number of alarms: 2 PLC release: State: Load run Comment: Toohey's 2.50.21-m03 Operation mode: Mains Actual power: 1938 kW PLC operating system: 9296876 2.53.03 Actual speed: 1498.9 1/min Visualisation: Operation hours: 1557 Engine type:



TCG2020V20 3.4.2 Starts: 215
Serial number CPU-P: Serial number BRT: Serial number DZR: 233500100-01891 26030040114483 832800092



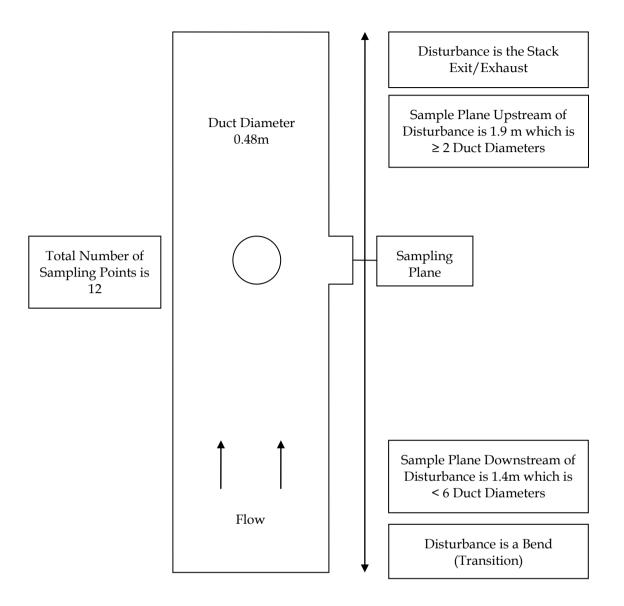
Tooheys Pty Ltd Lidcombe, NSW	Co-Generation Plant Annual Emission Monitoring March 2019
APPENDIX E – INSTRUMENT CALIBRAT	TION DETAILS

TABLE E-1 INSTRUMENT CALIBRATION DETAILS

SEMA Asset No.	Equipment Description	Date Last Calibrated	Calibration Due Date		
645	Stopwatch	17-Jan-19	17-Jul-19		
857	Digital Temperature Reader	15-Jan-19	15-Jul-19		
720	Thermocouple	15-Jan-19	15-Jul-19		
613	Barometer	21-Jan-19	21-Jan-20		
724 Pitot		24-May-18	24-May-2019 Visually inspected On-Site before use		
929	Calibrated Site Mass	14-Mar-18	14-Mar-19		
928	Balance		Response Check with SEMA Site Mass		
946	combustion analyzer	22-Jan-19	22-Jul-19		
675	Personal Sampler	07-May-18	07-May-19		
815	Digital Manometer	21-Jan-19	21-Jan-20		
Gas Mixtures used for Analyser Span Response					
Conc.	Mixture	Cylinder No.	Expiry Date		
262 ppm 263 ppm 249 ppm	Nitric Oxide Total Oxide Of Nitrogen In Nitrogen Sulphur Dioxide In Nitrogen	ALWB 4441	23-Jun-21		
0.099% 9.8% 10.1%	Carbon Monoxide Carbon Dioxide Oxygen In Nitrogen	ALWB 5361	17-Jul-21		
400 ppm 400 ppm 401 ppm	Nitric Oxide Total Oxide Of Nitrogen In Nitrogen Sulphur Dioxide In Nitrogen	ALWB6150	05-May-20		

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LIDCOIVIBE, INSVV	WIARCH 2017
APPENDIX F – STACK SAMPLIN	G LOCATION

FIGURE F-1 CO-GENERATION ENGINE STACK - EPA ID No. 7



In the absence of cyclonic flow activity ideal sampling plane conditions will be found to exist at 6-8 duct diameters downstream and 2-3 duct diameters upstream from a flow disturbance. The sampling plane does not meet this criterion. Additional sample points were used in compliance with AS4323.1 as the sampling plane was non-ideal.

However the sample plane does meet the minimum sampling plane position; sampling plane conditions will be found to exit at 2 duct diameters downstream and 0.5 duct diameters upstream from a flow disturbance.

The location of the sampling plane complies with AS4323.1 temperature, velocity and gas flow profile criteria for sampling.